

FILE NOTATIONS

Entered In NID File

☒

Checked by Chief

PWB

Entered On S R Sheet

☐

Copy NID to Field Office

☐

Location Map Pinned

☒

Approval Letter

☒

Card Indexed

☒

Disapproval Letter

☐

IWR for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

10-15-66

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

11-25-66

Electric Logs (No.)

5

E

I

E-I

☒

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Neutron Log

Borehole Compensated

Sonic Log

Formation Density Log
Neutron Log

Sub. report of abndmnt: 8-11-77

UNITED STATES-
DEPARTMENT OF THE INTERIOR-
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

H. P. McLish, W.K. Arbuckle, Ken Luff

3. ADDRESS OF OPERATOR

3880 So. Dahlia Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

SE NE SE

1960' FSL & 505' FEL

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3900-Uintah

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Plate follows

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	250	250
7 7/8	4 1/2	9.5	TD	150

1. Set surface pipe-wait 24 hrs.-Test BOP each tower to 1200' - Drill 7 7/8"

hole to TD.

2. Maintain 10.5# mud below 2500' to control pressure.

3. Run 4 1/2" casing or P&A in accordance with commission ruling.

4. Bond form follows from H. P. McLish.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. P. McLish

TITLE Agent

DATE

Sept. 13, 1966

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

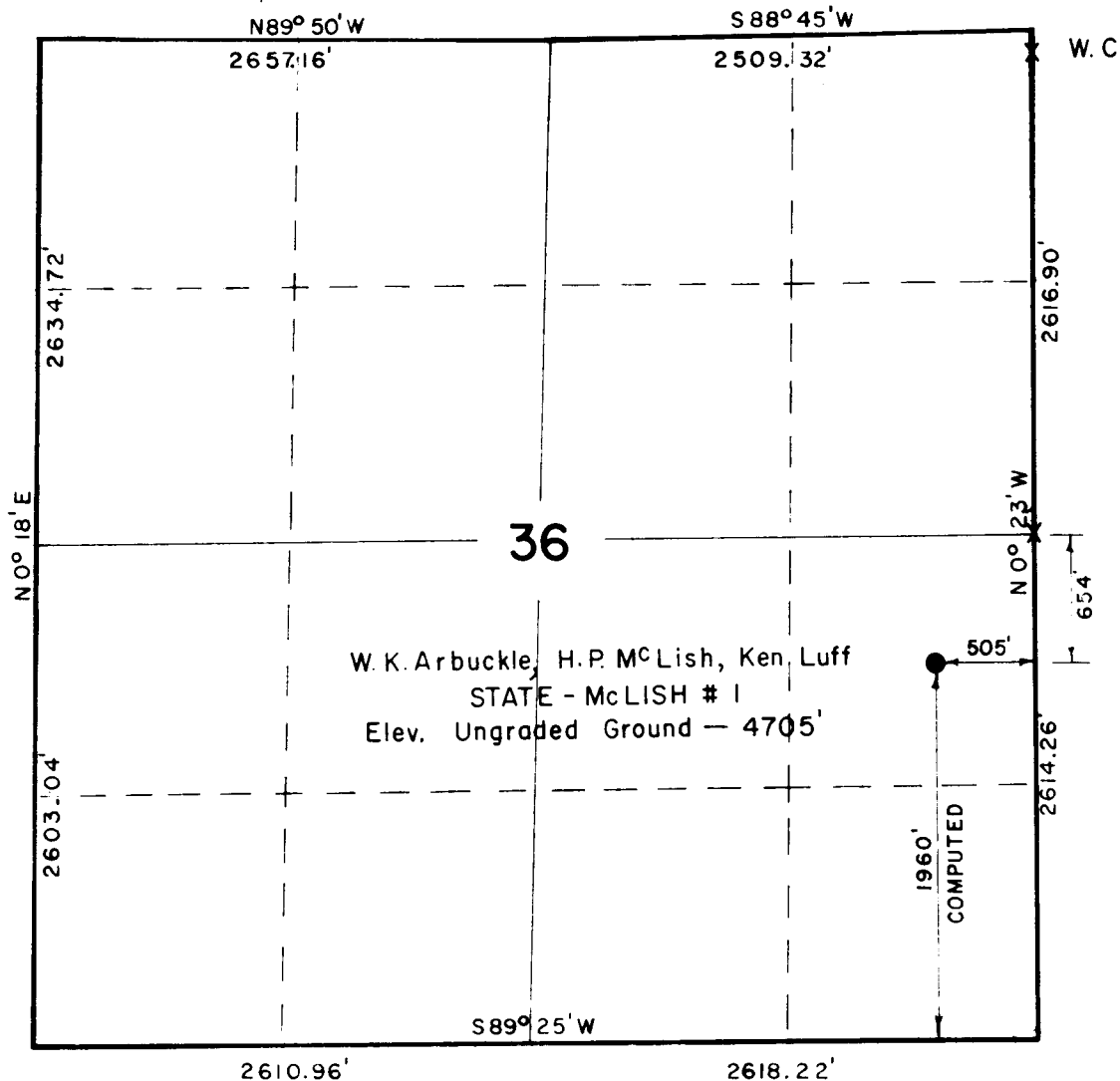
CONDITIONS OF APPROVAL, IF ANY:

T. 6 S., R. 21 E., SLB&M

PROJECT

ARBUCKLE — McLISH — LUFF

WELL LOCATION STATE — McLISH #1
LOCATED AS SHOWN IN THE NE 1/4 —
SE 1/4, SEC. 36, T6S, R21E, SLB&M,
UINTAH COUNTY, UTAH.



W. K. Arbuckle, H. P. McLish, Ken Luff
STATE — McLISH #1
Elev. Ungraded Ground — 4705'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Cap)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE 1" = 1000'	DATE 7 Sept. 1966
	PARTY L. C. Kay — B. K. Cook	REFERENCES GLO Township Plat
	WEATHER Clear — Warm	FILE Arbuckle — McLish — Luff

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

DATE:

FILE:

SUBJECT:

DEPARTMENT

DIVISION

OFFICE

DIVISION

September 14, 1966

H. P. McLish, W. K. Arbuckle, Ken Luff
3880 South Dahlia
Denver, Colorado

Re: Well No. State-McLish #1,
Sec. 36, T. 6 S., R. 21 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the conversation between Mr. Walter Arbuckle and Mr. Paul W. Burchell, September 12, 1966. However, this approval is conditional upon a bond being filed with the Utah State Land Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20135 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Max Gardner
Utah State Land Board
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: STATE-MCLISH #1

Operator W. K. ARBUCKLE Address 201 UNIVERSITY BLVD. Phone 388-4021
DENVER, COLORADO

Contractor WILLIARD PEASE Address GRAND JUNCTION, COLO. Phone _____

Location NE 1/4 SE 1/4 Sec. 36 T. 6 N R. 21 E UINTAH County, Utah.
S N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>2410</u>	<u>2435?</u>	<u>Est. 40 GPM</u> ✓	<u>SALTY</u> ✓
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
H. P. McLish, W. K. ARBUCKLE & KEN LUFF						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						STATE-MCLISH #1	
3800 SOUTH DAHLIA, DENVER, COLORADO						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface NE SE - 1960' N/S, 505 W/E						RIVER BEND	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
SAME						SEC. 36, T-6-S, R-21-E	
At total depth						12. COUNTY OR PARISH	
14. PERMIT NO.						UTAH	
DATE ISSUED						13. STATE	
UTAH						UTAH	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
9/20/66	9/27/66	10/15/66	4707' G.L., 4718' K.B.				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS		CABLE TOOLS	
3283'	3156'		→	0 - T.D.			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2902'-3034' UINTAH						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IES - FDC - GR - SC						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24	256	12 1/4"	175 SACKS		0	
4 1/2"	9.5	3203	7 7/8"	150 SACKS		0	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2"	2855'	---
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3034-39'				DEPTH INTERVAL (MD)			
3022-26'				AMOUNT AND KIND OF MATERIAL USED			
2953-57'				NONE			
2902-06'							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
10/15/66		FLOWING			SHUT-IN		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/15/66	4	1/8 - 3/4	→	0	1,150	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
520	---	→	0	6,900	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						J. F. TADLOCK	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>H. P. McLish</u>				TITLE _____		DATE 11/14/66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
		NO CORES, NO DRILL STEM TESTS	MEAS. DEPTH
			TOP
			TRAIL VERT. DEPTH

November 29, 1966

H. P. McLish, W. K. Arbuckle & Ken Luff
3800 South Dahlia
Denver, Colorado

Re: Well No. State-McLish #1,
Sec. 36, T. 6 S., R. 21 E.,
Uintah County, Utah.

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the formation tops for said well.

Please submit to this office said information as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

STAG

MAIL

TO: (SUS)

TO: (SUS)

TO: (SUS)

TO: (SUS)

TO: (SUS)

February 2, 1967

H. P. McLish, W. K. Artuckie & Ben Luff
3800 South Dahlia
Denver, Colorado

Re: Well No. State-McLish #1,
Sec. 36, T. 6 S., R. 21 E.,
and Well No. Federal Wolf #1,
Sec. 6, T. 7 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

It has come to the attention of this office that you wish to have all information on the above mentioned wells held confidential. However, in order for this office to hold said information confidential, we must have a letter from you requesting such. If we do not hear from you by February 17, 1967, we will assume that the information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cam

July 30, 1974

MEMO FOR FILING

Re: KENNETH D. LUFF
State (McLish) #1
Sec. 36, T. 6 S, R. 21 E,
Uintah County, Utah

On July 10, 1974, a visit was made to the above referred to well site.

Plugged and abandoned location meets with approval. Location has been satisfactorily cleaned, leveled, and identified. It is, therefore, recommended that liability under the bond for this particular well be released. A picture was taken for future reference.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:lp

cc: Kenneth D. Luff
State Land Board

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR H. P. McLish, W. K. Arbuckle & Ken Luff, Inc.		9. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3800 South Dahlia, Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE, 1960' N/S, 505' W/E		8. FARM OR LEASE NAME State-Mclish
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT River Bend
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T6S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug and abandon well as follows:

1. Fill hole with mud.
2. Spot 30 ex cement plug across perfs 3100'-2800'.
3. Shoot off 4-1/2" production casing at top of cement at free point or approximately 2500'.
4. Set 15 ex cement plug in and out of stub.
5. Pull 4-1/2" casing.
6. Set 35 ex cement plug in and out of 8-5/8" surface casing (300'-180').
7. Set 5 ex cement in top of surface casing with properly marked 4-1/2" dry hole marker.

10 Sucks

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

7-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR H. P. McLish, W. K. Arbuckle & Ken Luff, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3800 South Dahlia, Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE, 1960' N/S, 505' W/E		8. FARM OR LEASE NAME State-McLish
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT River Bend
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T6S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug and abandon well as follows:

1. Fill hole with mud.
2. Spot 30 sx cement plug across perfs 3100'-2800'.
3. Shoot off 4-1/2" production casing at top of cement at free point or approximately 2500'.
4. Set 15 sx cement plug in and out of stub.
5. Pull 4-1/2" casing.
6. Set 35 sx cement plug in and out of 8-5/8" surface casing (300'-180').
7. Set 5 sx cement in top of surface casing with properly marked 4-1/2" dry hole marker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

7-21-75
P. H. Inshell

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert W. Peterson

TITLE

Production Engineer

DATE

7-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

KENNETH LUFF, INC.

COLORADO STATE BANK BUILDING
SUITE 1730

1600 BROADWAY
DENVER, COLORADO 80202

PHONE 892-0588
AREA CODE 303

July 15, 1975

Utah Oil & Gas Conservation Comm.
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

RE: #1 State-McLish
River Bend
Sec. 36, T6S, R21E
Uintah County, Utah

Enclosed please find Notice Of Intention to Abandon in triplicate on the above referenced well.

Sincerely yours,

Cheryl J. Powell

Cheryl J. Powell
(Secretary to K. D. Luff)

cjp

Enclosures

KENNETH LUFF, INC.

COLORADO STATE BANK BUILDING
SUITE 1730

1600 BROADWAY
DENVER, COLORADO 80202

PHONE 892-0588
AREA CODE 303

September 8, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

Enclosed please find a copy of a Notice of Intention To Abandon, on the #1 State-McLish, River Bend, Section 36, Township 6 South, Range 21 East, Uintah County, Utah. We have not yet received any answer or an approval. Would you please inform me if there is any problem with the approval of this application.

Thank you.

Best regards,



Robert W. Peterson
Petroleum Engineer

jmc

Enclosure

RECEIVED BY DIVISION
OIL & GAS CONSERVATION

ok Pat
Change 5 SR
at surface
to 10 SR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Kenneth Luff, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1730 Colorado State Bank Bldg., Denver, Colo. 80202		7. UNIT AGREEMENT NAME P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE 1960' N/S, 505' W/E		8. FARM OR LEASE NAME State-McLish	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT River Bend	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 36, T6S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well as follows:

1. Filled hole with 9 lb./gal. mud.
2. Spotted 30 sack cement plug from 3100' to 2800'.
3. Shot off casing at 1969'.
4. Set 15 sack cement plug in and out of casing stub.
5. Pulled 4 1/2" casing.
6. Set 35 sack cement plug in and out of 8 5/8" surface casing (300' to 189').
7. Set properly marked 4 1/2" dry hole marker in top of 8 5/8" surface casing with 5 sacks cement.

Location has been cleaned up and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry A. Cornell

TITLE

Manager of Operations

DATE

8/11/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: